

NORTHERN NECK ELECTRIC COOPERATIVE

## SCHEDULE LP-7

LARGE POWER SERVICE1. AVAILABILITY

Available to Customers of the Cooperative where other rate schedules are not applicable and maximum demand is in excess of 50 kW, subject to the established rules and regulations. The capacity of individual single-phase motors shall not exceed 10 horsepower without the consent of the Cooperative.

2. TYPE OF SERVICE

Single-phase, and three-phase, where available, 60 cycles, at available secondary voltages.

3. RATE (MONTHLY)

## I. Distribution Delivery Charges:

Access Charge		\$96.65	per month
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## Demand Delivery Charges:

All kW of billing demand	@	\$5.93	per kW
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All kWh delivered	@	\$0.010	per kWh
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## II. Electricity Supply Service Charges:

## Demand Charges:

All kW of billing demand:			
June - September	@	\$6.38	per kW
October - May	@	\$5.38	per kW

## Energy Charge:

All kWh sold	@	\$0.04475	per kWh
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Note: The above Distribution Delivery Charges and Electricity Supply Service Charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Charges apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

4. DETERMINATION OF BILLING DEMAND

Billing Demands shall be based on demands established in the current and most previous eleven months. The current month Billing Demand shall be the maximum kilowatt demand established by the Consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by demand meter, but not less than fifty-five percent (55%) of the highest demand established in the months of June through September of the preceding eleven months.

5. MINIMUM MONTHLY CHARGES

The minimum monthly Distribution Delivery charge for service shall be the higher one of the following charges:

- a) The Access Charge
- b) the minimum monthly charge as specified in the contract for service.

6. POWER COST ADJUSTMENT

The amount of charges calculated under the above rates are subject to increase or decrease under provisions of the Cooperative's Power Cost Adjustment Clause, Schedule "PCA-1."

7. DETERMINATION OF rKVA DEMAND CHARGE

The Cooperative may install metering capable of measuring reactive demand and where installed, the consumer shall be charged \$0.50 per rKVA. The billing rKVA shall be the highest average rKVA measured in any period of fifteen consecutive minutes during the month for which the bill is rendered.

8. PRIMARY SERVICE DISCOUNT

If service is furnished at the Cooperative's primary distribution voltage, a discount of \$0.52 per kW shall apply to the Demand Delivery Charges. The Cooperative may meter at secondary voltage and adjust for transformer losses by use of loss compensators.

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9. TERM OF CONTRACT

The Term of Contract shall be not less than twelve (12) months.

Effective: For bills rendered on and after June 1, 2018

ACCEPTED FOR FILING  
PUBLIC UTILITY REGULATION  
STATE CORPORATION COMMISSION

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